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IDAHO PUBLIC  
UTILITIES COMMISSION



LISA D. NORDSTROM  
Lead Counsel  
[lnordstrom@idahopower.com](mailto:lnordstrom@idahopower.com)

April 1, 2020

Diane Hanian, Secretary  
Idaho Public Utilities Commission  
11331 W. Chinden Boulevard  
Building 8, Suite 201-A  
Boise, Idaho 83714

Re: IPC-E-20-01  
Modification of Schedule 30, Special Contract with the United States Department  
of Energy - Tariff Compliance Filing

Dear Ms. Hanian:

Pursuant to RP 133, Idaho Power Company hereby submits the enclosed compliance filing in the above-captioned proceeding pursuant to Idaho Public Utilities Commission Order No. 34612, which includes the tariff schedule listed below, with an effective date of April 1, 2020, per the order.

Fourteenth Revised Sheet No. 30-1    Cancelling    Thirteenth Revised Sheet No. 30-1  
Original Sheet No. 30-2

If you have any questions regarding this tariff advice, please contact Senior Regulatory Analyst Mark Annis at (208) 388-5208 or [mannis@idahopower.com](mailto:mannis@idahopower.com).

Sincerely,

A handwritten signature in black ink that reads "Lisa D. Nordstrom".

Lisa D. Nordstrom

LDN:kkt

Enclosure

**SCHEDULE 30**  
**IDAHO POWER COMPANY**  
**ELECTRIC SERVICE RATE**  
**FOR**  
**UNITED STATES DEPARTMENT OF ENERGY**  
**IDAHO OPERATIONS OFFICE**

**SPECIAL CONTRACT DATED SEPTEMBER 15, 2016**  
**CONTRACT NO. GS-OOP-09-BSD-0651**

**AVAILABILITY**

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

**MONTHLY CHARGE**

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

- |    |  |         |
|----|--|---------|
| 1. | <u>Demand Charge</u> , per kW of<br>Billing Demand | \$8.38  |
| 2. | <u>Energy Charge</u> , per kWh                     | 2.9301¢ |

**SPECIAL CONDITIONS**

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.
2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

**MONTHLY ANTELOPE ASSET CHARGE ("AAC")**

The AAC will be paid for the Company's investment in, and operation and maintenance expenses associated with, specified transmission facilities required to provide service under the contract.

The Monthly AAC consists of two components:

1. PacifiCorp Pass-Through Charge (PPTC):

$$\text{PPTC} = (\text{O\&M} \times \text{GAV}) + (\text{CEC})$$

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(Continued)

MONTHLY ANTELOPE ASSET CHARGE ("AAC") (Continued)

2. Idaho Power Ownership Costs (OC):

$$OC = (ROC \times AV) + (PT \times AV) + (ROR \times NRBA) + (IT \times NRBA)$$

Table 1: Description of AAC Rate Components

Item	Description	Source
O&M	PacifiCorp Operations & Maintenance Expense	PacifiCorp OATT <sup>1</sup> Formula Rate
GAV	Gross Asset Value	AV plus original asset value per JOOA <sup>2</sup>
CEC	PacifiCorp Common Equipment Charge	PacifiCorp OATT Formula Rate; JOOA Exhibit D
ROC	Recovery of Capital Rate	Idaho Power OATT Formula Rate
AV	Joint-Owned Acquisition Value	AV per JOOA plus utility costs to replace assets
PT	Property Taxes Rate	Actual Idaho Power Property Tax Data
ROR	Rate of Return	Current Idaho Power Retail Rate of Return
NRBA	Net Rate Base Amount	AV less accumulated depreciation and ADIT <sup>3</sup>
IT	Income Taxes Rate	Idaho Power OATT Formula Rate

The Monthly AAC will reflect the charges detailed in the formulas above according to the most current values from the data sources listed in Table 1, to be updated annually on October 1, with the exception of ROR, which will be updated in accordance with its effective date.

<sup>1</sup> Open Access Transmission Tariff

<sup>2</sup> Joint Ownership and Operating Agreement

<sup>3</sup> Accumulated deferred income taxes